

How French households value their electricity supply choices

Valuation of the hedonic attributes of electricity

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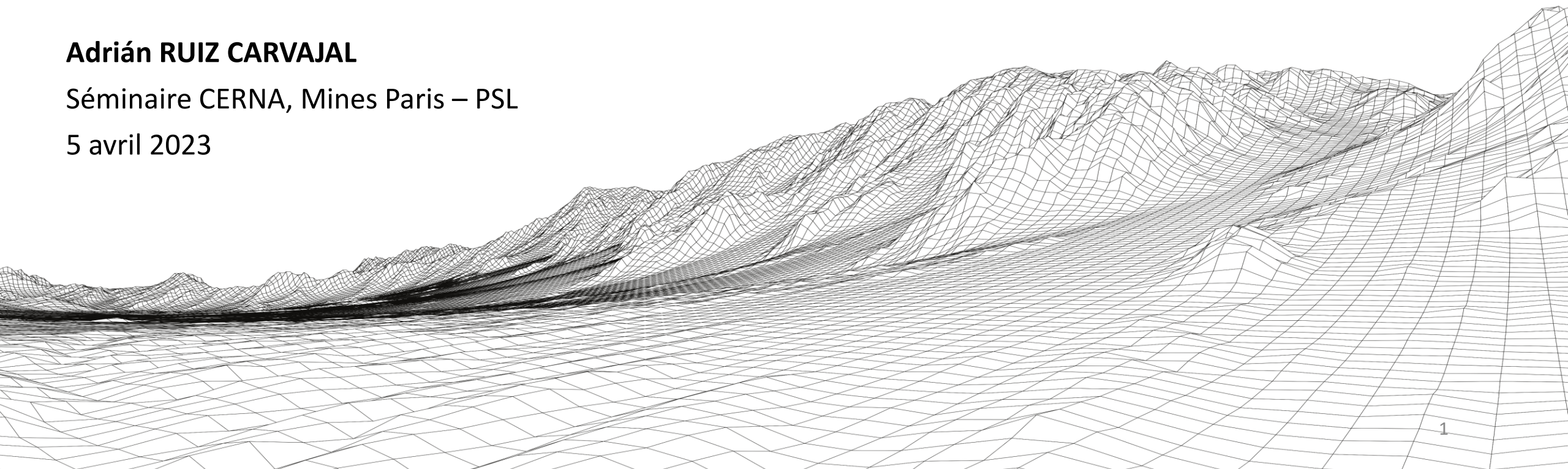


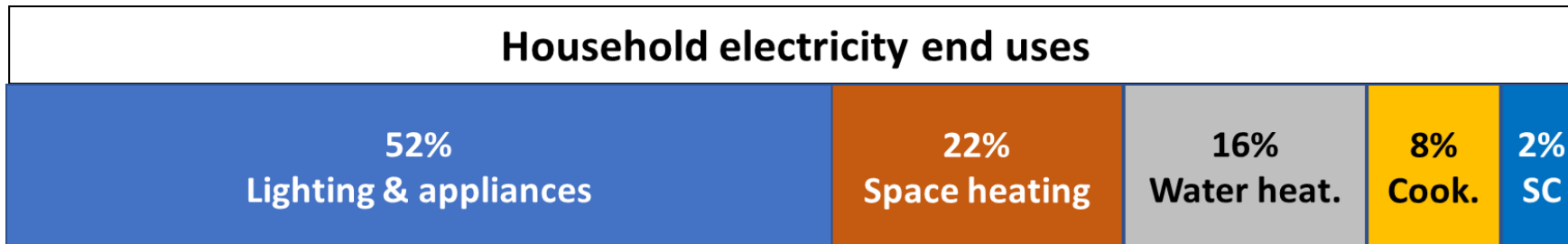
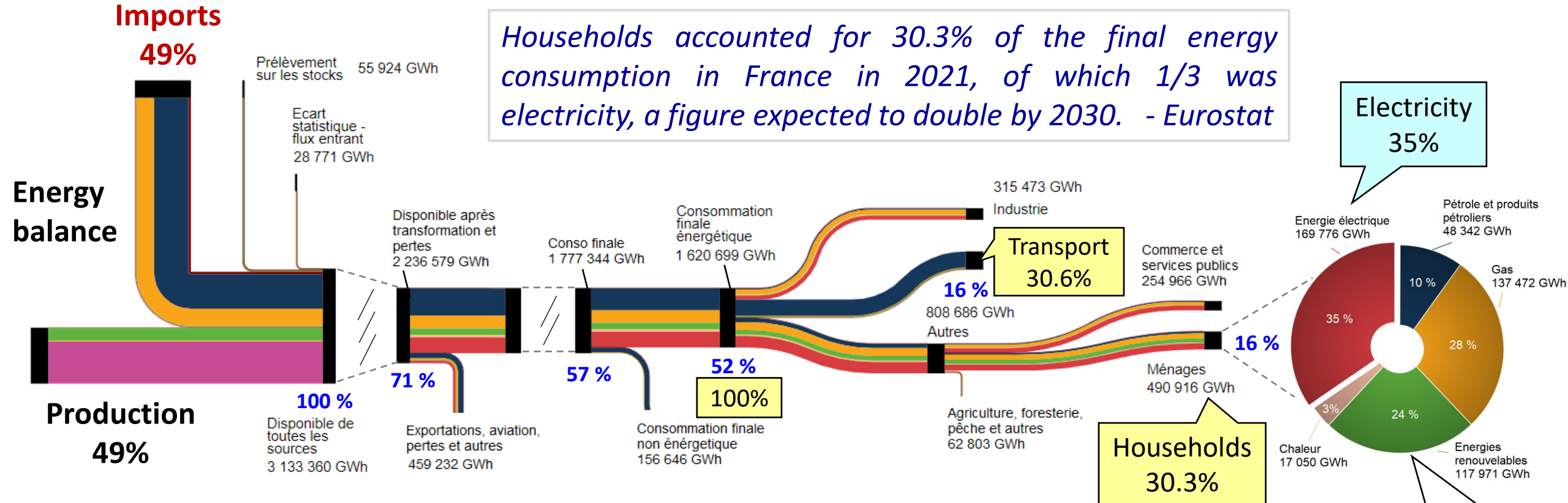
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I. Introduction

Households accounted for 30.3% of the final energy consumption in France in 2021, of which 1/3 was electricity, a figure expected to double by 2030. - Eurostat

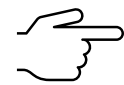


- Primary solid biofuels (wood) 16.0 %
- Heat pumps 7.6 %
- Solar thermal 0.4 %



There is a European drive to promote renewable energy as a means to achieve a large number of environmental, social and development goals, e.g. EU Directives 2018/2001 & 2019/944; RE 32% → 42.5% @ 2030

France continues to adopt legal and fiscal frameworks¹ to accommodate higher shares of renewables at the individual and collective levels



More end uses still need to be electrified!



Consumers are driving the adoption of renewable and local electricity, with implications for future investments and technology choices.

¹ Code de l'énergie, Arrêté du 24 avril 2016, Ordonnance 2016-1059, Décret 2019-557, LOI n° 2023-175, etc.

More and more French households are willing to switch to alternative sources of supply

Can their behavior be explained by financial incentives alone, or do they value something else? If so, what and how much?

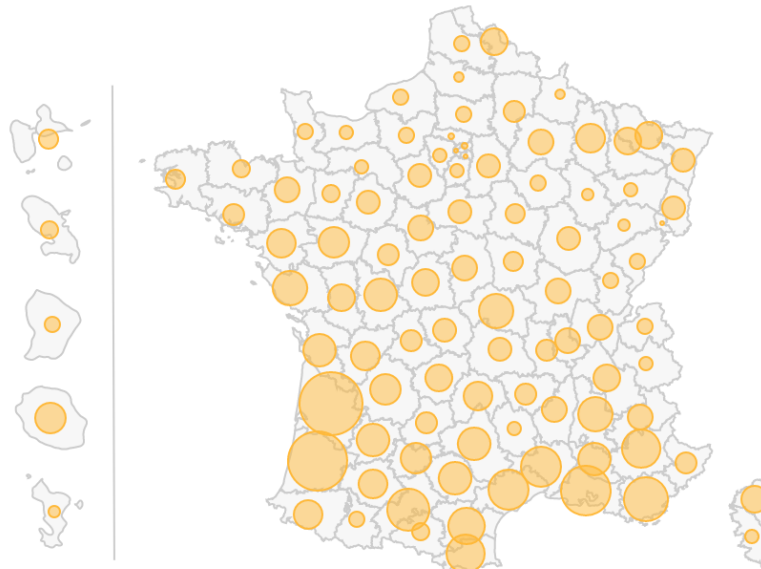
4 000 000+

Residential consumers subscribed to a 100% “green” electricity offer in 2020, a 152% increase since 2017



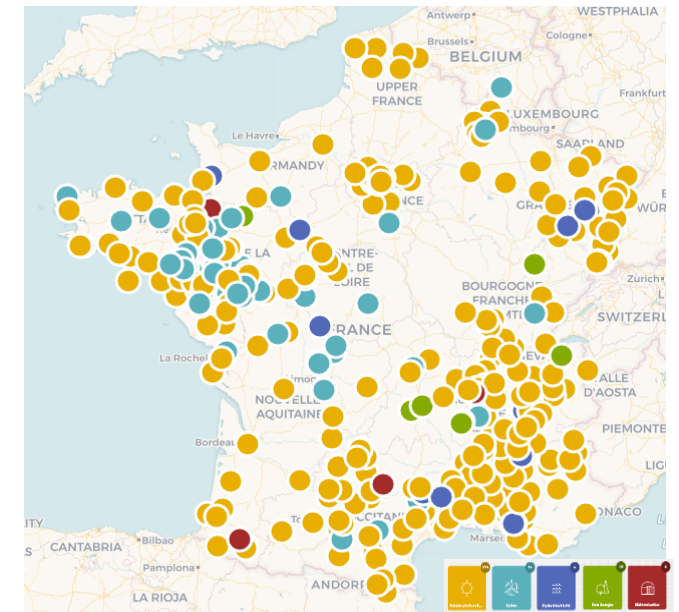
144 000+

Self-consumption installations < 9 kW (2022)



296+

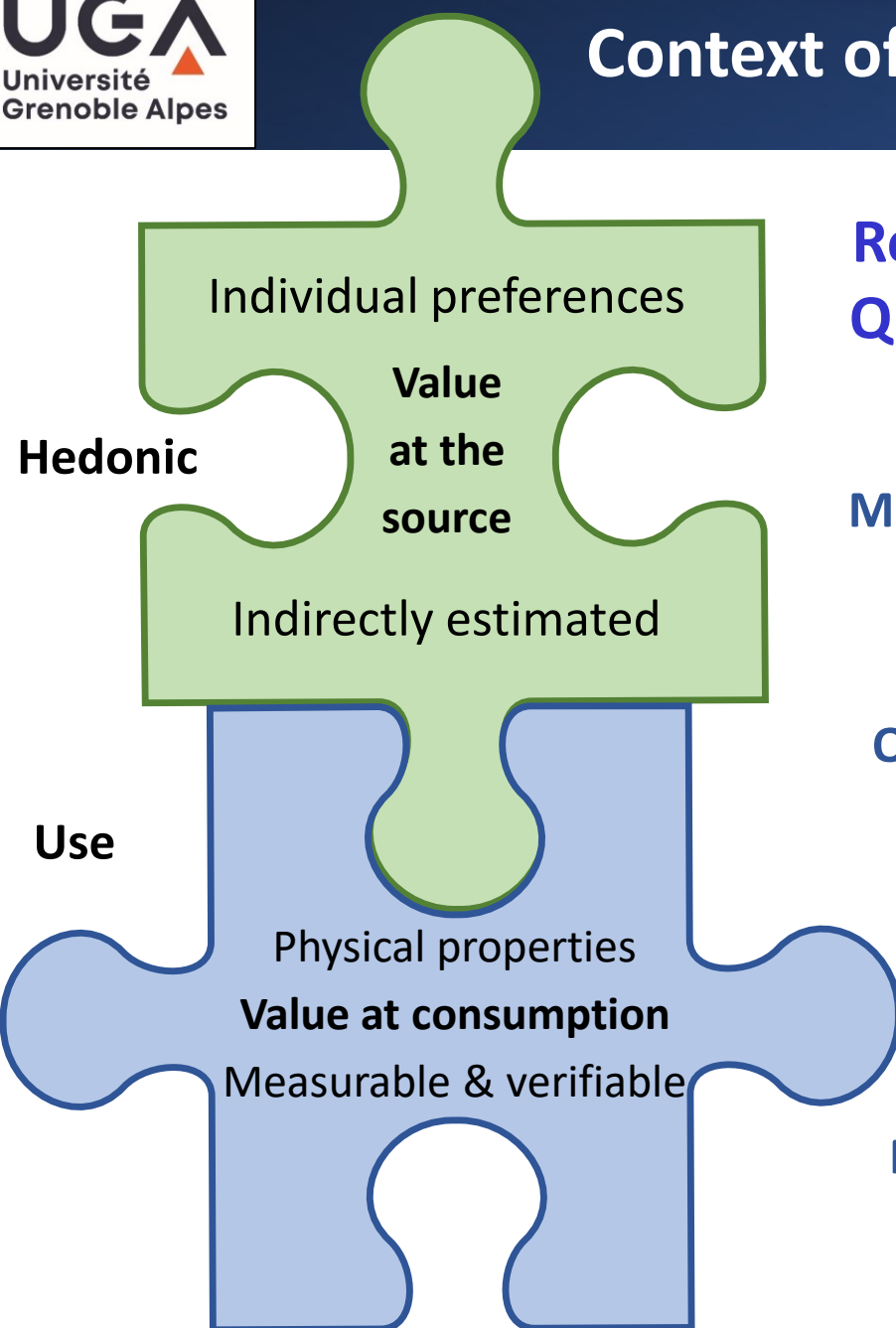
Energy communities in 2023



<https://www.cre.fr/Documents/Publications/Rapports-thematiques/le-fonctionnement-des-marches-de-detail-francais-de-l-electricite-et-du-gaz-naturel-rapport-2018-2019>

<https://www.statistiques.developpement-durable.gouv.fr/publicationweb/527>

<https://energie-partagee.org/>



Research Question

What motivates households to pay a premium for electricity that appears identical?

Motivation *WHY*

The energy transition can be accelerated by understanding the motivations and preferences behind consumer choices.

There is limited research on French households' willingness to pay (WTP) for the hedonic attributes of electricity.

Objective *WHAT*

To reveal the WTP of French households for the hedonic attributes of electricity and their sources.

Premise: Individuals are (constrained) rational utility maximizers.

Hypotheses: Electricity perceived as differentiated based on hedonics.

Method *HOW*

Using a *Discrete Choice Experiment (DCE)* to elicit preferences towards (hypothetical) products and services that contain hedonic attributes.

TYPE	CATEGORY	ATTRIBUTE	EXAMPLE	REFERENCE
Use	Economic	Price	Selling price, LCOE	Yang et al., 2015 ; Hirsch et al., 2018
			Opportunity cost	Kirchhoff and Strunz, 2019 ; da Silva et al., 2020
		Quality	kWh, customer service	Torsten and Mahmudova, 2010 ; Kirchhoff and Strunz, 2019
Hedonic	Environment	Green	Air pollution, GHG emissions, biodiversity, landscape	Yang et al., 2015 ; Morstyn and McCulloch, 2019 ; Hirsch et al., 2018 ; da Silva et al., 2020 ; Balcombe et al., 2013 ; Groh and Möllendorff, 2019
	Sociale	Local	Local solidarity, P2P, belonging, short circuits	Morstyn and McCulloch, 2019 ; Tröndle et al., 2019 ; Palm, 2017
	Psychological	Autonomy	Autarky, independence, self-sufficiency	Ecker et al., 2018 ; Müller et al., 2011 ; Rae and Bradley, 2012 ; Pienkowski & Zbaraszewski, 2019
		Control	Security, flexibility, data privacy	Ecker et al., 2018 ; Hirsch et al., 2018 ; Cuijpers and Koops, 2012
		Altruism	Philanthropy, moral obligation, “warm glow”	Morstyn and McCulloch, 2019 ; Groh and Möllendorff, 2019 ; Ito et al., 2010 ; Wolske et al., 2017
		Status	Reputation, conspicuous consumption	Satsiou et al., 2013 ; Krovvidi, 2010 ; Dastrup et al., 2011 ; Hoen et al., 2015 ; Menges et al., 2005



II. The Research

Price

Monthly premium assumed positive for attributes and zero by default. Percentage (0 – 30%) and €/m.

Green

Percentage (0 – 100%) of renewable electricity supplied from any technology (excluding nuclear).

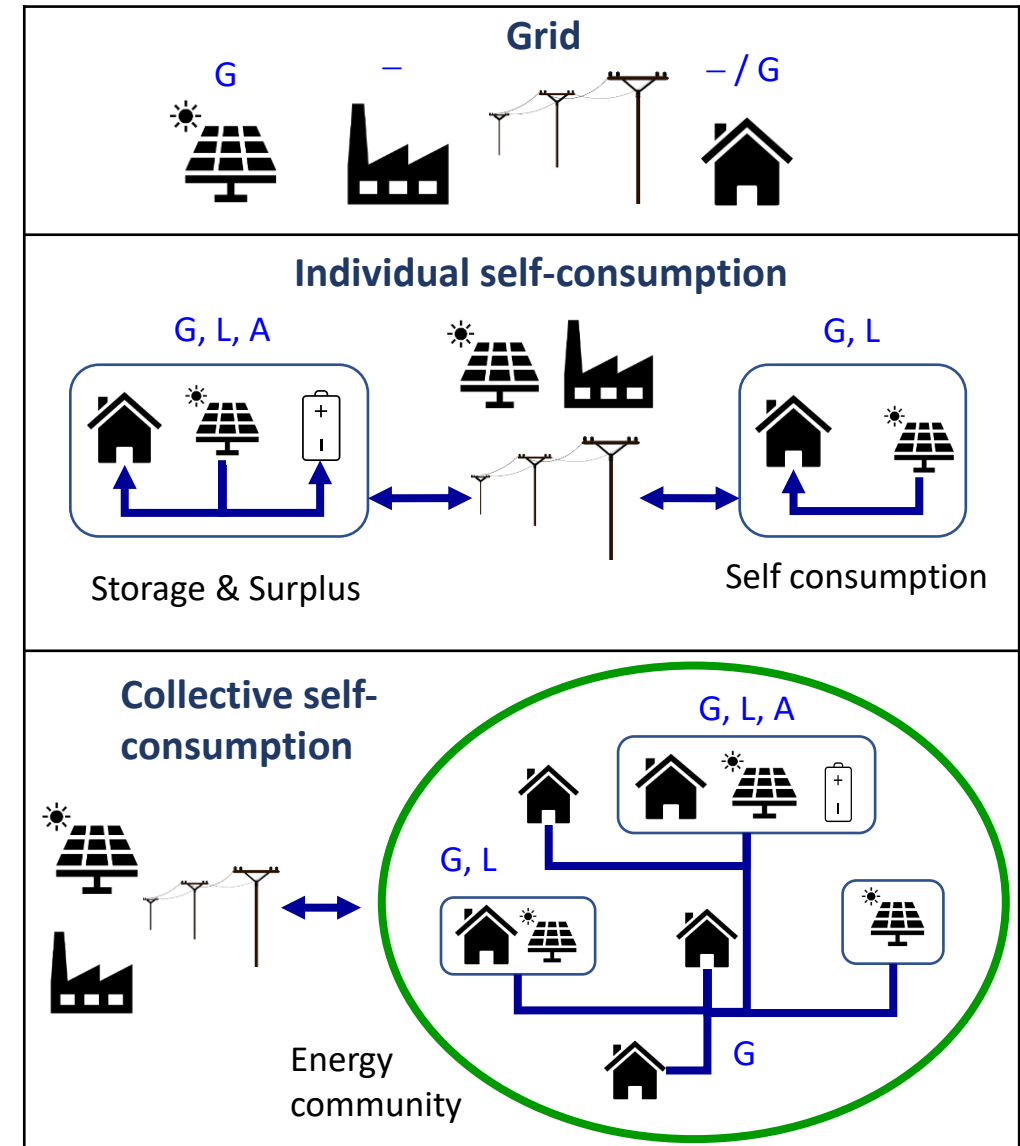
Local

Percentage (0 – 50%) of electricity produced at a distance of up to 40 km.

Autonomy

Percentage (0 – 50%) of total consumption that is self-produced (only generation \pm storage).

ATTRIBUTE	CODE	LEVEL	VALUE	SOURCE		
				Grid	Individual	Collective
Green	G1	<i>status quo</i>	25%	●	-	-
	G2	Low	50%	●	●	●
	G3	Medium	75%	●	●	●
	G4	High	100%	●	●	●
Local	L1	<i>status quo</i>	0 %	●	-	-
	L2	Low	25%	-	●	●
	L3	Medium	50%	-	●	●
Autonomy	A1	<i>status quo</i>	0%	●	-	●
	A2	Low	25%	-	●	-
	A3	Medium	50%	-	●	-
Price premium	P1	<i>status quo</i>	+ 0 €/m	●	●	●
	P2	+ 0-5%	+ 0-3 €/m	●	●	●
	P3	+ 5-15%	+ 3.1-10 €/m	●	●	●
	P4	+ 15-30%	+ 10.1-20 €/m	●	●	●
	P5	> 30%	> 20 €/m	●	●	●



➔ Full factorial:

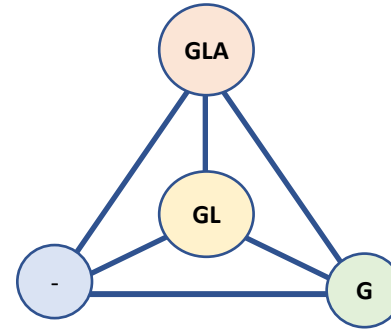
$$4^1 \{\text{green}\} \cdot 3^2 \{\text{local+auto}\} \cdot 5^1 \{\text{price}\} = 180$$

➔ Initially 30 choice cards (scenarios) were produced:

✓ **15 D-error efficient** to minimize the correlation between parameters and the standard error¹. Ideal for mixed logit

✓ **15 C-error efficient** to minimize the variance of the ratio between 2 parameters. Ideal for estimating WTP

➔ We reduced from **30** to **10** scenarios using simplifying assumptions on household consumption, quality of supply, transaction costs and local procurement.



Final 10 choice cards
(scenarios)

CARD (scenario)	GRID		COLLECTIVE			INDIVIDUAL			
	G	P	G	L	P	G	L	A	P
1	50 %	0 %	50 %	50 %	15 %				
2	75 %	5 %	75 %	25 %	10 %				
3	25 %	0 %				25 %	25 %	25 %	5 %
4	50 %	5 %				75 %	50 %	50 %	15 %
5	75 %	10 %				75 %	50 %	50 %	20 %
6			25 %	25 %	5 %	75 %	25 %	0 %	10 %
7			75 %	50 %	10 %	75 %	50 %	50 %	15 %
8			25 %	25 %	0 %	75 %	25 %	25 %	15 %
9			75 %	25 %	5 %	50 %	50 %	0 %	10 %
10			50 %	50 %	10 %	75 %	50 %	50 %	20 %

¹ This corresponds to the diagonal of the variance-covariance matrix.

⇒ Household consumption

1. The average household electricity consumption remains fixed.
2. No household is isolated from the grid (no 100% self-consumption).
3. Households with WTP > €30/month are negligible (Shi et al., 2013).
4. Self-consumption cannot exceed self-production.
5. The default supply (EdF *tarif bleu*) has 25% green, 0% local and 0% autonomy.

⇒ Quality of supply


6. The quality of supply from all sources is identical.
7. Only individual production with storage has all 3 hedonic attributes.

⇒ Transaction costs

8. Negligible costs to switch supply (*in practice switch rate > 10%, CRE 2019*).




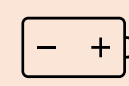

⇒ Local procurement

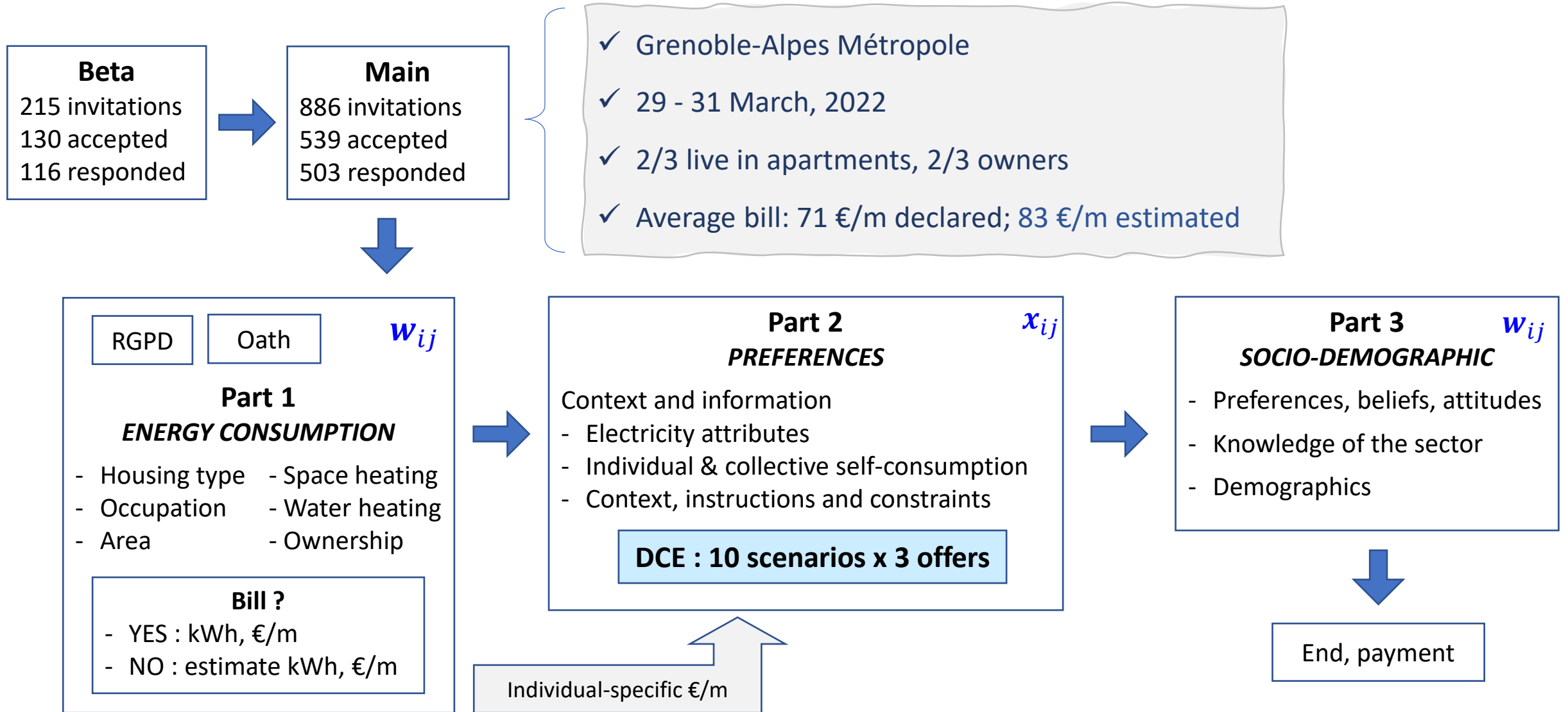
9. Local electricity can be green or fossil.
10. Collective self-consumption provides no autonomy to strict consumers, as they are still reliant on third party generators (producers in the community).

 Participants were informed of the definitions and characteristics of each attribute and source in advance.

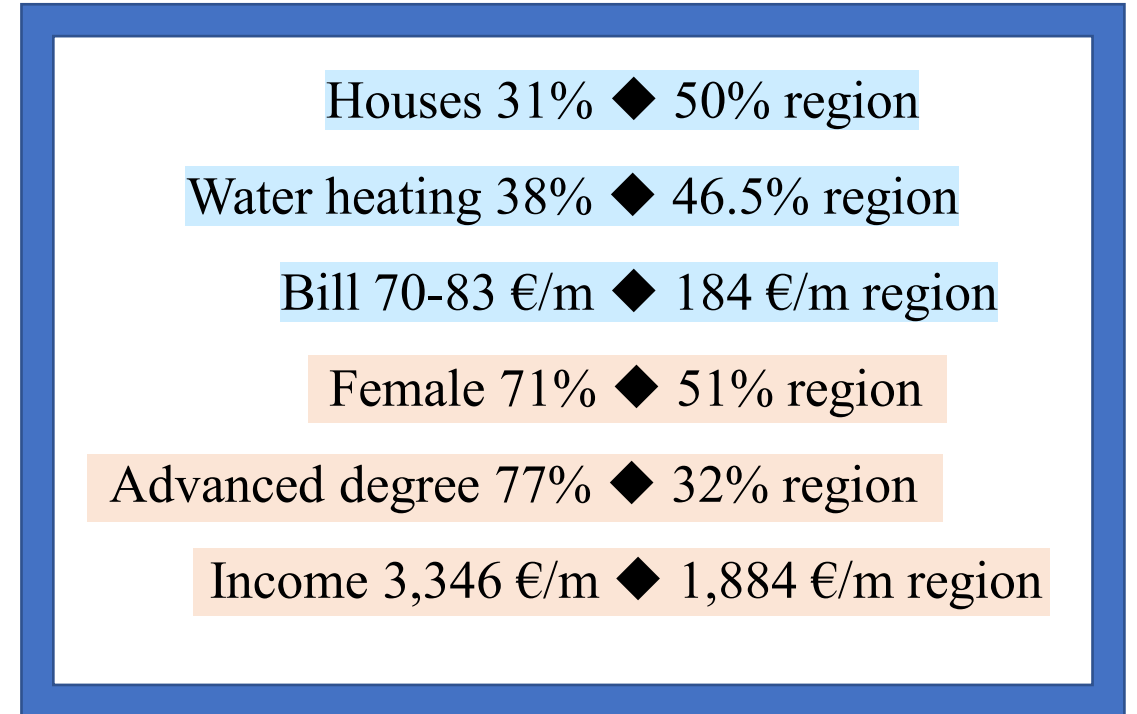
CARD (scenario)	GRID		COLLECTIVE			INDIVIDUAL			
	G	P	G	L	P	G	L	A	P
1	50 %	0 %	50 %	50 %	15 %				
2	75 %	5 %	75 %	25 %	10 %				
3	25 %	0 %				25 %	25 %	25 %	5 %
4	50 %	5 %				75 %	50 %	50 %	15 %
5	75 %	10 %				75 %	50 %	50 %	20 %
6			25 %	25 %	5 %	75 %	25 %	0 %	10 %
7			75 %	50 %	10 %	75 %	50 %	50 %	15 %
8			25 %	25 %	0 %	75 %	25 %	25 %	15 %
9			75 %	25 %	5 %	50 %	50 %	0 %	10 %
10			50 %	50 %	10 %	75 %	50 %	50 %	20 %



Offer type	Offer A	Offer B	PRESENT
 Supply type	Collective self-consumption	Individual self-consumption	Supplier (national grid)
 Green	25 %	75 %	25 %
 Local	25 %	25 %	0 %
 Autonomy	0 %	25 %	0 %
 Price premium	+0 % (0 €/m)	+15 % (10.2 €/m)	+0 % (0 €/m)



HOUSEHOLD	Value	No.	%	Reference
Type of dwelling (TYPE)	House	157	31.2	49.9 %
	Apartment	346	68.8	49.1 %
Tenure (PROP)	Owner	309	61.4	58.8 %
	Tenant	185	36.8	39.1 %
	Shared	9	1.8	N/A
Occupancy (OCCUP)	Mean no. of residents	503	2.6	2.19
Electricity bill (BILL)	€/month, stated	455	70.5	184 (200)
Electricity bill (EST_BILL)	€/month, estimated	503	82.7	184 (200)
Power consumption (EST_CONS)	kWh/month, estimated	503	321.8	451.4
	Regular supplier	421	83.7	N/A
Current contract (CONT)	Green supplier	45	8.9	N/A
	Self-production	3	0.6	N/A
	Other	34	6.8	N/A
Main heating (HEAT)	Percentage electric heating	131	26.0	26.2 - 32.4 %
Water heating (WHEAT)	Percentage electric water heating	193	38.4	46.5 %
DEMOGRAPHIC	Value	No.	%	Reference
Age (AGE)	Mean (2022 – year of birth)	503	43.5 y	N/A
Gender (GEN) ³⁰	Male	144	29.1	48.6 %
	Female	351	70.9	51.4 %
Education (EDU) ³¹	High school or below	113	22.5	47.9 %
	Advanced degree	390	77.5	31.8 %
Employment (JOB) ³²	Self-employed	29	5.8	4.7 %
	Mid-level professionals	173	34.4	24.6 %
	Employees	175	34.8	15.6 %
	Blue collar worker	4	0.8	12.4 %
	Intermediate occupation	63	12.5	15.2 %
	Retired	35	7.0	27 %
	Unemployed	24	4.8	15.7% (2020)
Household income (INC)	Mean (€/m)	503	3,346	1,884 (2019)



Sources: INSEE, 2018-2021; ADEME 2016; MonExpert, 2021



III. Results

« Random utility models »

Observed & random elements

$$U_{ij} = \theta z_{ij} + \varepsilon_{ij} ; \theta \rightarrow [\beta_i, \gamma_j] ; z_{ij} \rightarrow [x_{ij}, w_{ij}]$$

$$U_{ij} = \alpha_j + \beta_i x_{ij} + \gamma_j w_{ij} + \varepsilon_{ij}$$

where:

U_{ijk} utility derived by individual i from choosing option j under distribution k

z_{ij} Observed characteristics of individual i and option j

θ vector of unobserved coefficients

α_j nominal fixed factor (intercept) associated to the base scenario

β_i Unobserved generic coefficients for individual i

γ_j Unobserved alternative j -specific coefficients

x_{ij} Observed attributes of choice j evaluated by individual i

w_{ij} Observed characteristics of individual i making choice j

σ_k standard deviation of distribution k

ε_{ij} Unobserved i.i.d random error component

« Multinomial logit »

Individual-specific characteristics

$$U_{ij} = \gamma_j w_{ij} + \varepsilon_{ij}$$

« Conditional logit »

Choice-specific attributes

$$U_{ij} = \beta_i x_{ij} + \varepsilon_{ij}$$

« Mixed logit »

Individual and choice-specific coefficients as random distributions

Random coefficients

Emphasis on preference variations

$$U_{ijk} = \beta_{ik} x_{ij} + \varepsilon_{ij}$$

random $\beta_{ik} \sim N(\text{mean}_k, \text{cov}_k)$

Error components

Emphasis on attribute correlations

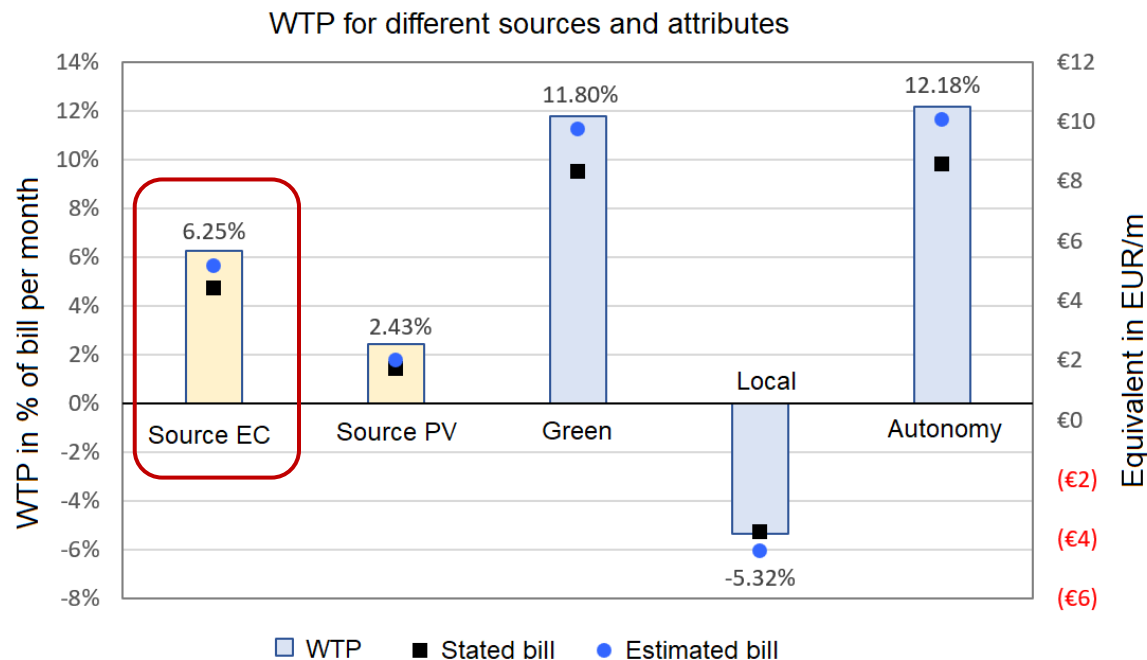
$$U_{ijk} = \beta_i x_{ij} + \gamma_j w_{ij} + \varepsilon_{ij}$$

random $\gamma_j = \gamma \sim N(0, \sigma_k)$

- ➔ WTP is estimated as the marginal rate of substitution (MRS) between a coefficient β_{ij} and the price coefficient β_P .
- ➔ 51.5% of respondents had a WTP = 0 and the average WTP for the rest was +8.9%.
- ➔ To obtain the WTP in €/month multiply the MRS by the bill.

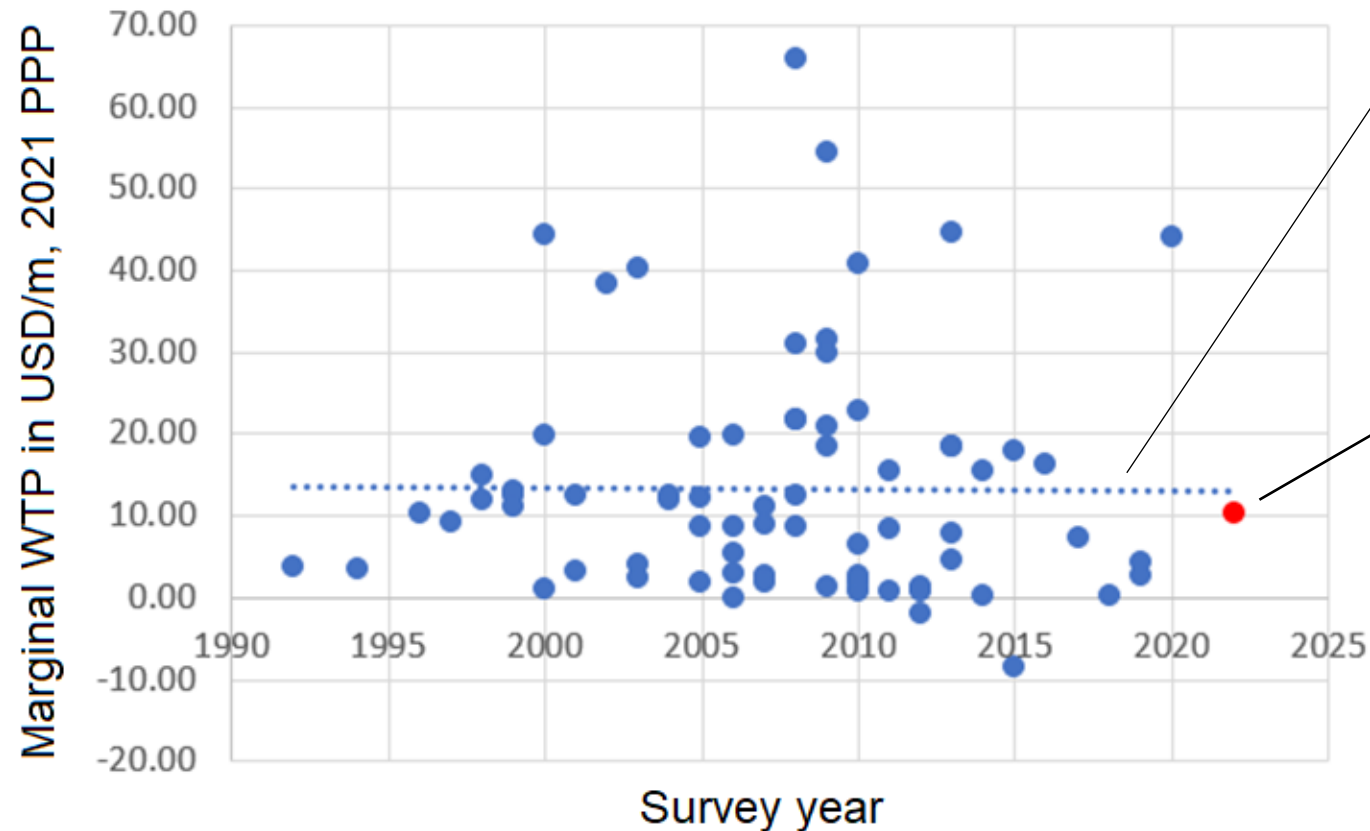
Example: the average premium to increase by 25% the supply from an EC is +6.25% (4.41 - 12.50 €/m)

$$CaP_{ij} = -\frac{\beta_{ij}}{\beta_P} = -\frac{1,100}{(-0,176)} = 6.25$$



	Attribute	WTP +%/m	Stated bill (70.5 €/m)	Est. bill (82.7 €/m)
β_1	Collective	6.25%	4.41	5.17
β_2	Individual	2.43%	1.71	2.01
β_3	Green	11.80%	8.32	9.75
β_4	Local	-5.32%	-3.75	-4.40
β_5	Autonomy	12.18%	8.59	10.07

Average WTP for green electricity in 80 studies identified in the literature: **12.89 USD/m PPP**



WTP in this study:
9.04 €/m (8.32 - 9.75)
10.26 USD/m PPP

Source: Compiled by the author

- ✓ Mixed logit takes into account the characteristics of choices and individuals.
- ✓ A total of 40 questions with 146 choices were included in the survey.
- ✓ **Zero-inflated models*** make it possible to identify statistically significant variables within a large set of variables whose coefficients are close to zero.

$$U_{ij} = \alpha_j + \beta_i x_{ij} + \gamma_j w_{ij} + \varepsilon_{ij}$$

$$U_{ij} = \alpha_j + \beta_i CHOICE_{ij} + \gamma_j INDIV_{ij} + \varepsilon_{ij}$$

$$\alpha_j = SOURCE_{GRID} \{P_{0\%} + G_{25\%} + L_{0\%} + A_{0\%}\}$$

$$\beta_i CHOICE_{ij} = \beta_i \{P_{ij} + G_{ij} + L_{ij} + A_{ij}\}$$

$$\gamma_j INDIV_{ij} = HH_i \{\gamma_{1j} \dots \gamma_{9j}\} + PSY_i \{\gamma_{10j} \dots \gamma_{13j}\} + DEM_i \{\gamma_{14j} \dots \gamma_{18j}\}$$

Stat. Significant	Not Significant
Household Own_share ***/** Supply_PV ***/**	Household Bill, €/m UR Type (house/apt) UR Occupancy Area Heating Water heating UR
Psychological Influence_Price ***/** Influence_Green ***/** Influence_Local ***/** Influence_Auto ***/* Affinity_PV ***/* Opinion_green_exp **/* Know_coop ***/*	Psychological Influence_belong Affinity_storage Affinity_neighbor Identity_enviro Familiarity_green_other Know_other
Demographic Gender ***/* OR	Demographic Age Educational attainment OR Occupation Revenue OR

OR/UR: Over/Under-represented in sample

* In this study Zero-Inflated Poisson (ZIP) and Negative Binomial (NB) models were used.

What did we learn?

We tested the hypothesis of whether (and how much) French households are WTP for 3 hedonic attributes of electricity and their sources.

We conducted a DCE on 503 households from the ARA region and processed the data using various models.

We found statistically significant WTP values for all hedonic attributes and sources.

Green electricity

- Refers to electricity produced from renewable sources such as hydro, wind, solar or biomass.
- **Households are WTP +11.8 % (~ 9 €/m)** for a 25% increase in the green attribute.

Local electricity

- Refers to electricity produced near its place of consumption (ca. 40 km) with any technology.
- With a negative value, **households need a discount of -5.3% (~ 4 €/m)** to accept 25% more of it.

Autonomy

- Refers to the degree of self-sufficiency a household enjoys due to its self-production and storage.
- **It is the most highly valued with a WTP of +12.2 % (~ 9.3 €/m)** for a 25% increase.

And irrespective of their attributes...

Individual self-consumption

- Limited to residential solar PV systems +/- storage
- **WTP of +2.4 % (~ 1.8 €/m)** for a 25% increase in self-produced electricity



Probably not enough to finance a PV system, but may signal support for the technology (Dastrup S. et al., 2012).

Collective self-consumption

- Joining a nearby energy community as consumer or prosumer.
- **WTP of +6.3 % (~ 4.8 €/m)** for a 25% increase in energy from an energy community



Raises the possibility that additional underlying factors may be at play.



IV. Conclusions and future work

- ❖ **Price is not the main barrier** preventing households from investing in alternative energy sources, **but it sets a boundary** on their WTP for specific attributes.
- ❖ Communications strategies should **emphasize autonomy & green** attributes to raise the odds of persuading households to switch.
- ❖ **Psychological characteristics appear to dominate** household and demographic characteristics in explaining individual preferences – thus expanding the size of the potential market.
- ❖ **The maximization of value** (rather than the minimization of cost) can be a legitimate optimization goal if electricity is a differentiated good and the market is segmented (e.g., an energy community).

➔ General

- ✓ **Expand the research boundaries** to assess households' energy consumption preferences:
 - In different French regions and fuel types (thermal)
 - Explore the robustness of WTP under rising electricity costs
 - Assess the impact of 2022 w.r.t. weaknesses in the electricity generation capacity
- ✓ **Explore the WTP** for:
 - Additional attributes, e.g., energy security
 - Specific technologies, e.g., wind, hydro, bio, storage
 - Alternative applications, e.g., energy efficiency, emissions reductions, e-waste
- ✓ **Assess the value of attributes using securities** (certificates) independent of tech or source.
- ✓ Cross-validate results with data from **revealed preference studies**.
- ✓ Assess the **cost implications to the grid** of the attribute choices presented in this study.

➔ For suppliers

- ✓ Explore the effect of price discrimination to maximize value or profits by region/department, e.g., EDF *tarif vert*, *vert régional*.

➔ For individual PV

- ✓ Reassess the 'autonomy' attribute from a distributed storage (+ EV) perspective
- ✓ Assess the value assigned by households to the 'democratizing potential' of DERs
- ✓ Research the public acceptance of autonomy-related investments¹

➔ For communities

- ✓ Explore options to incentivize household aggregation into Renewable Energy Communities (*EU Directive 2018/2001*) vs. Citizen Energy Communities (*EU Directive 2019/944*)
- ✓ Explore energy communities as means to signal "solidarity" and advance the ideal of a Social and Solidarity Economy²

¹ Rijnsoever and Mossel (2015)

² Economie Sociale et Solidaire

THANK YOU

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