

Gas in a de-carbonising energy system

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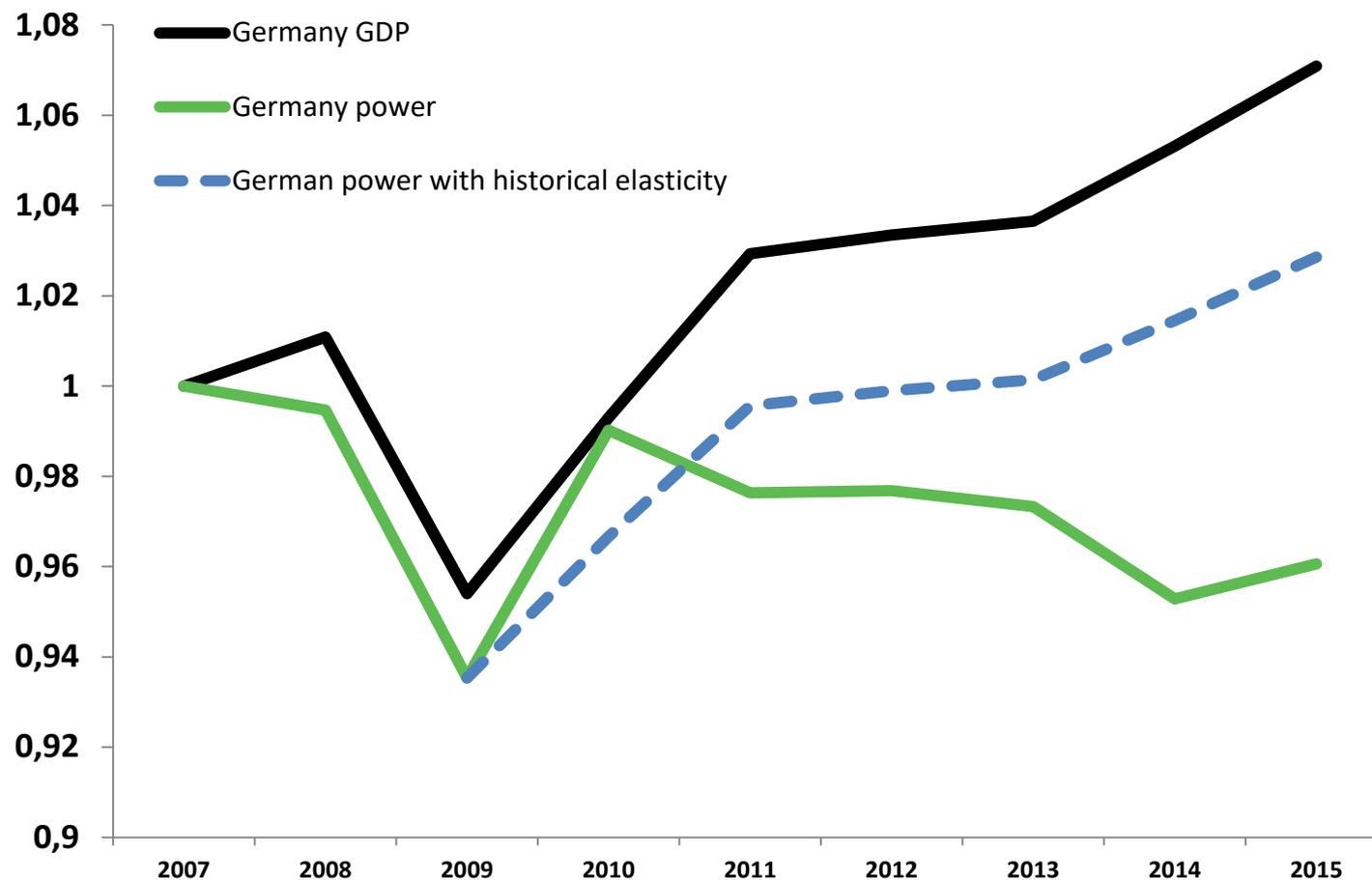
Decarbonisation post-Paris

... but there's a tough climb still ahead



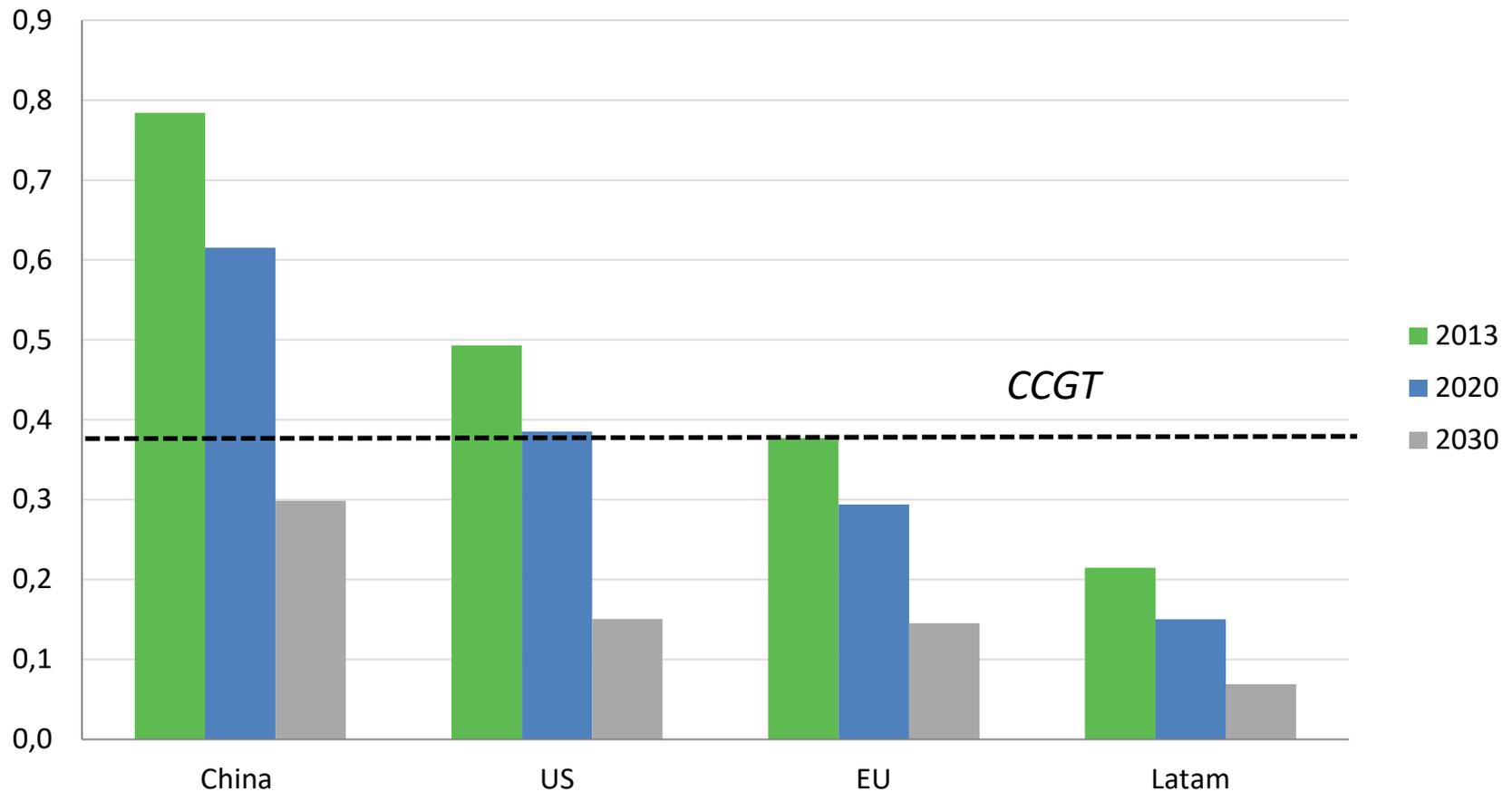
We made it to the base camp...

Electricity demand: beyond growth?



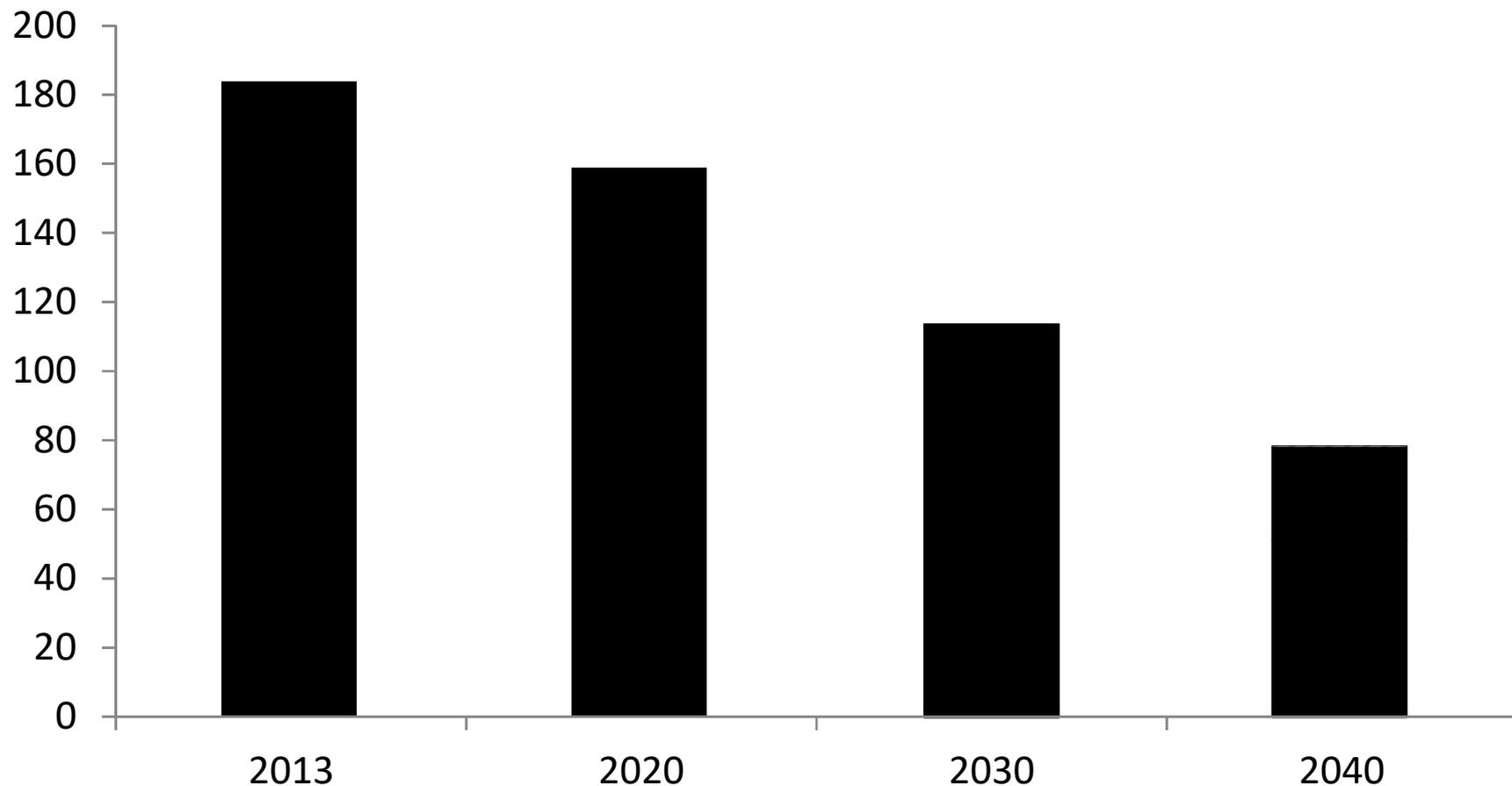
Gas could become a HIGH carbon fuel on a 450ppm trajectory

Carbon intensity of power generation in the WEO 450 ppm scenario (ton carbon/MWh)



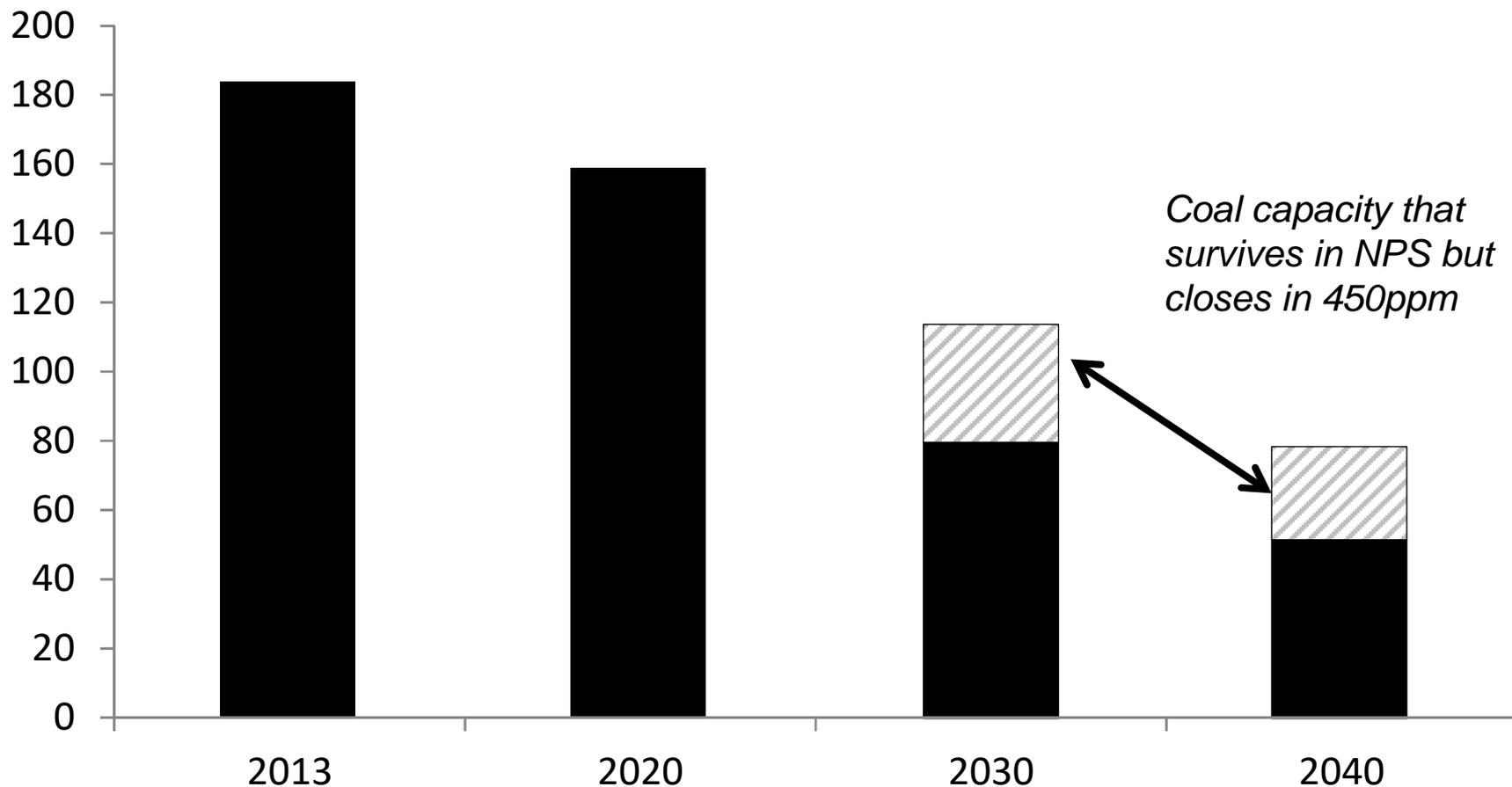
Capacity to burn coal is slowly disappearing

Surviving coal capacity in EU28 in the A19S



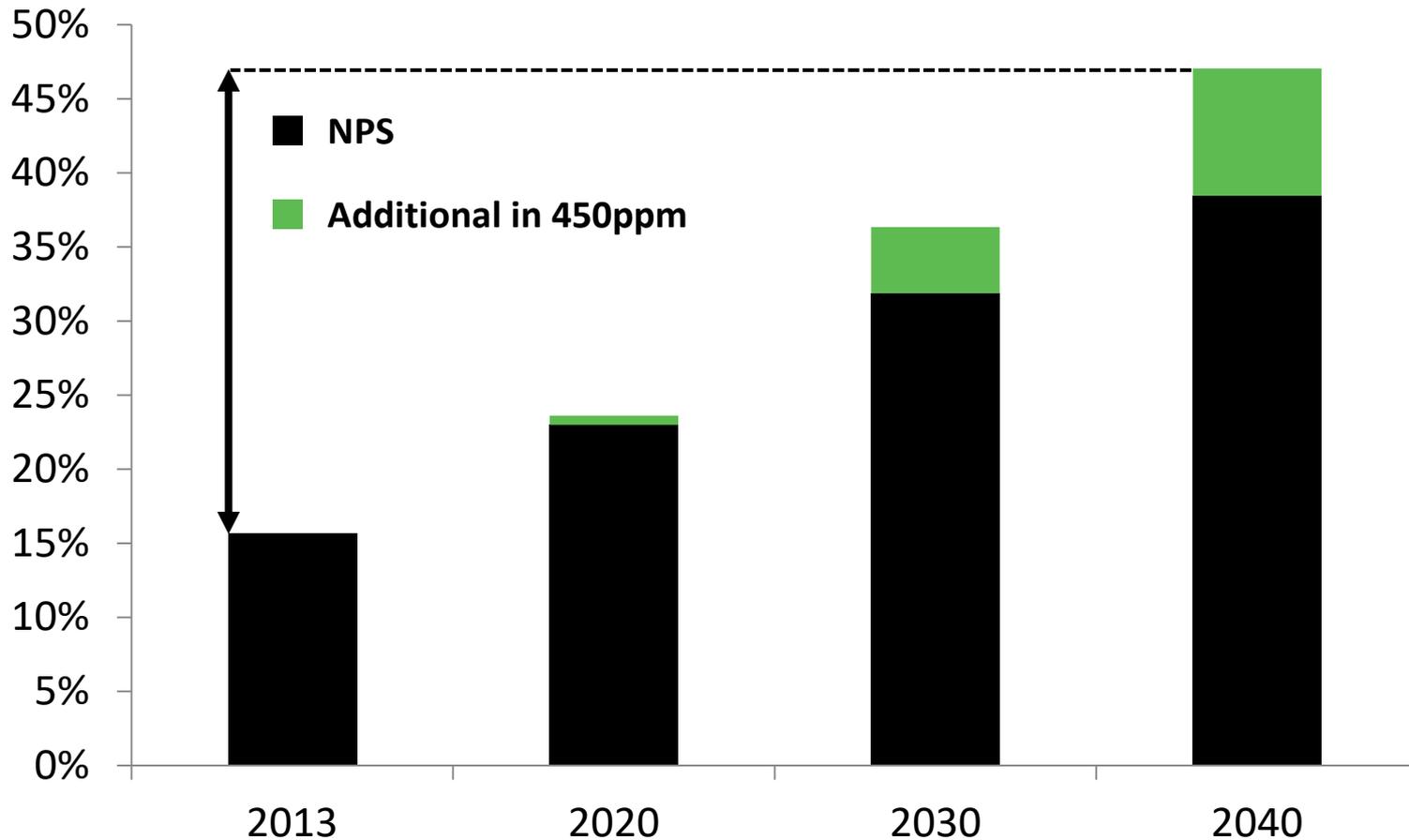
Capacity to burn coal is slowly disappearing

Coal capacity in EU28 NPS and 450ppm

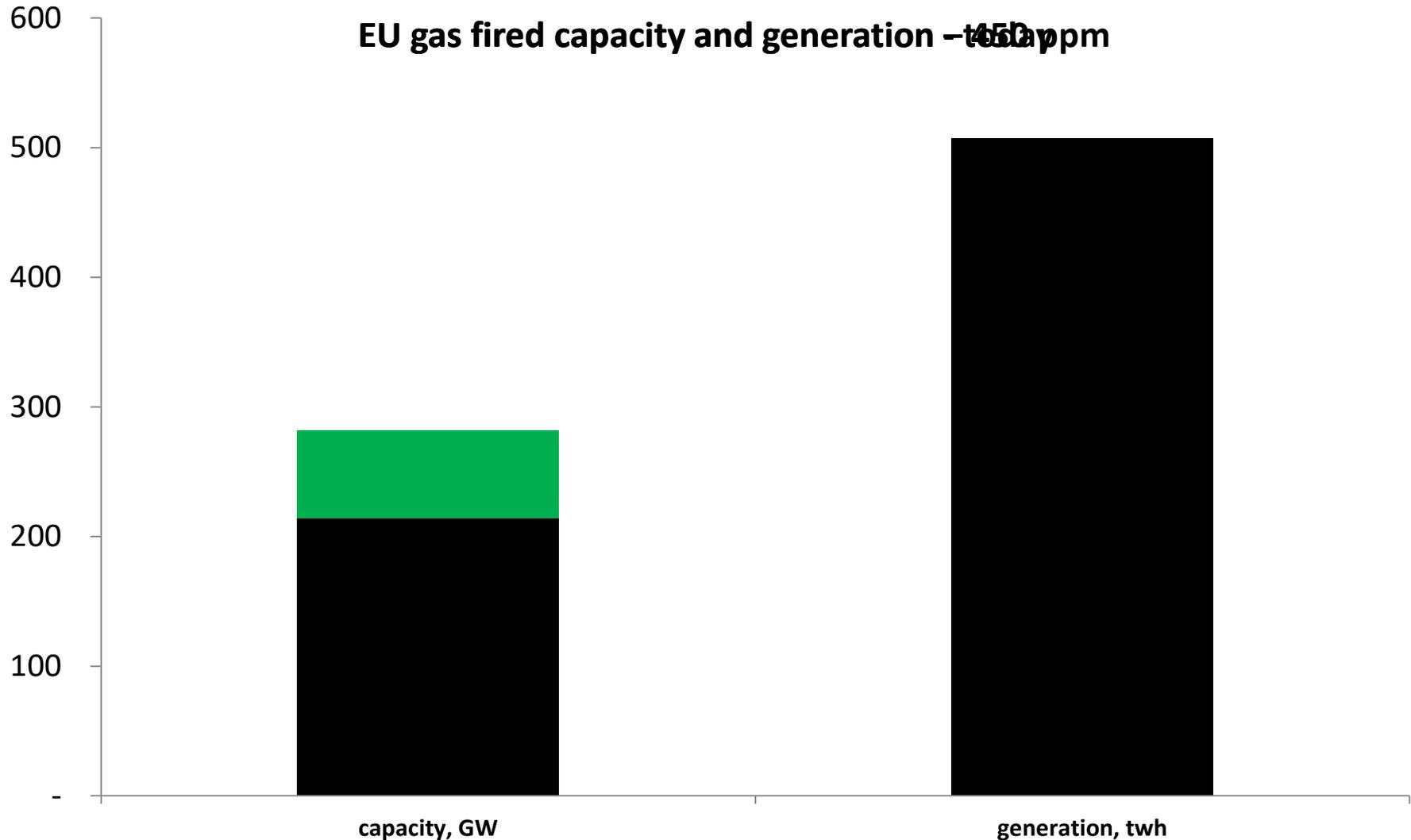


Growth of renewables: a taste of things to come

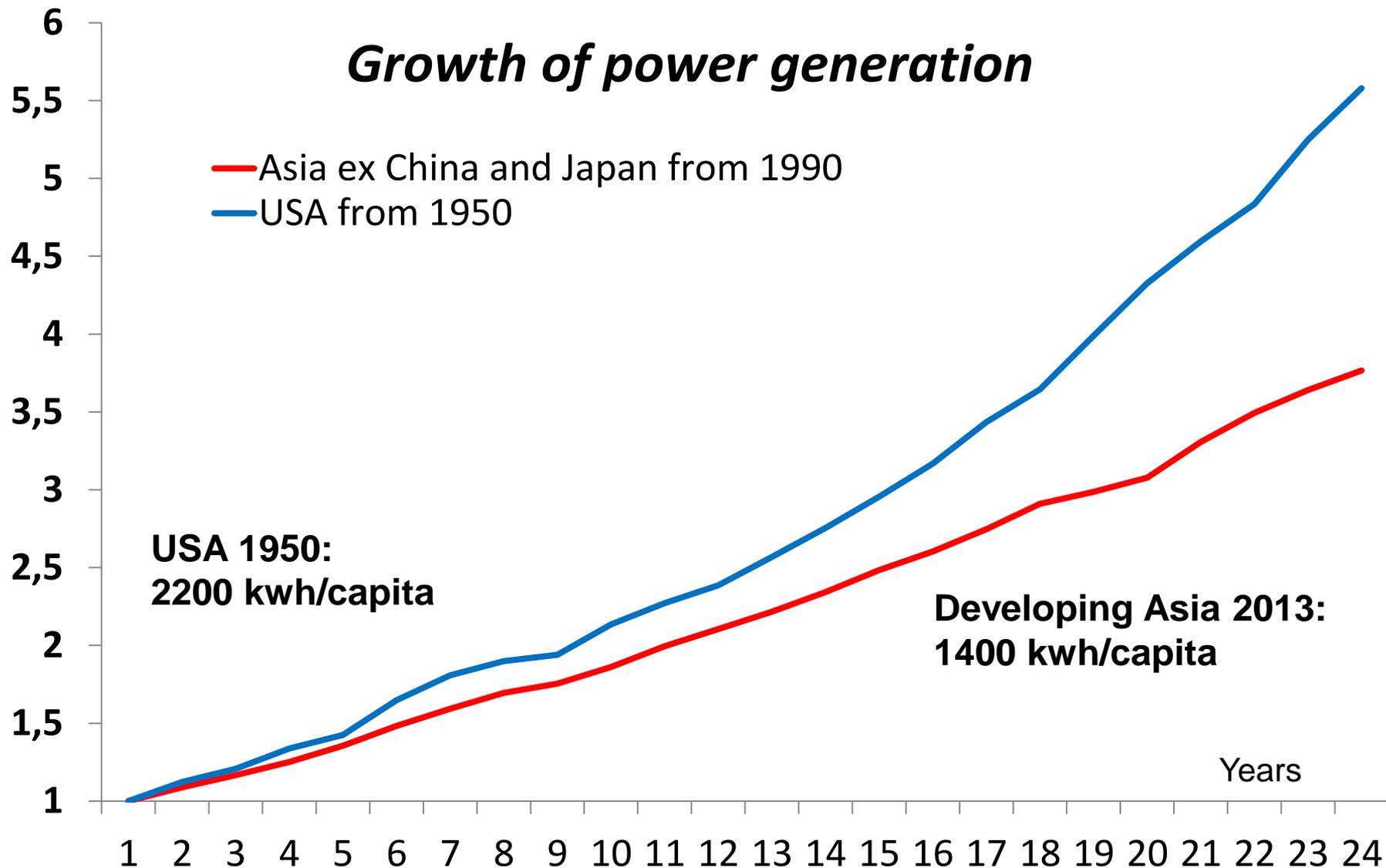
Share of non-hydro renewables in EU power generation



Gas is needed for around 1000 hours a year in a 450ppm system, but then it is really needed

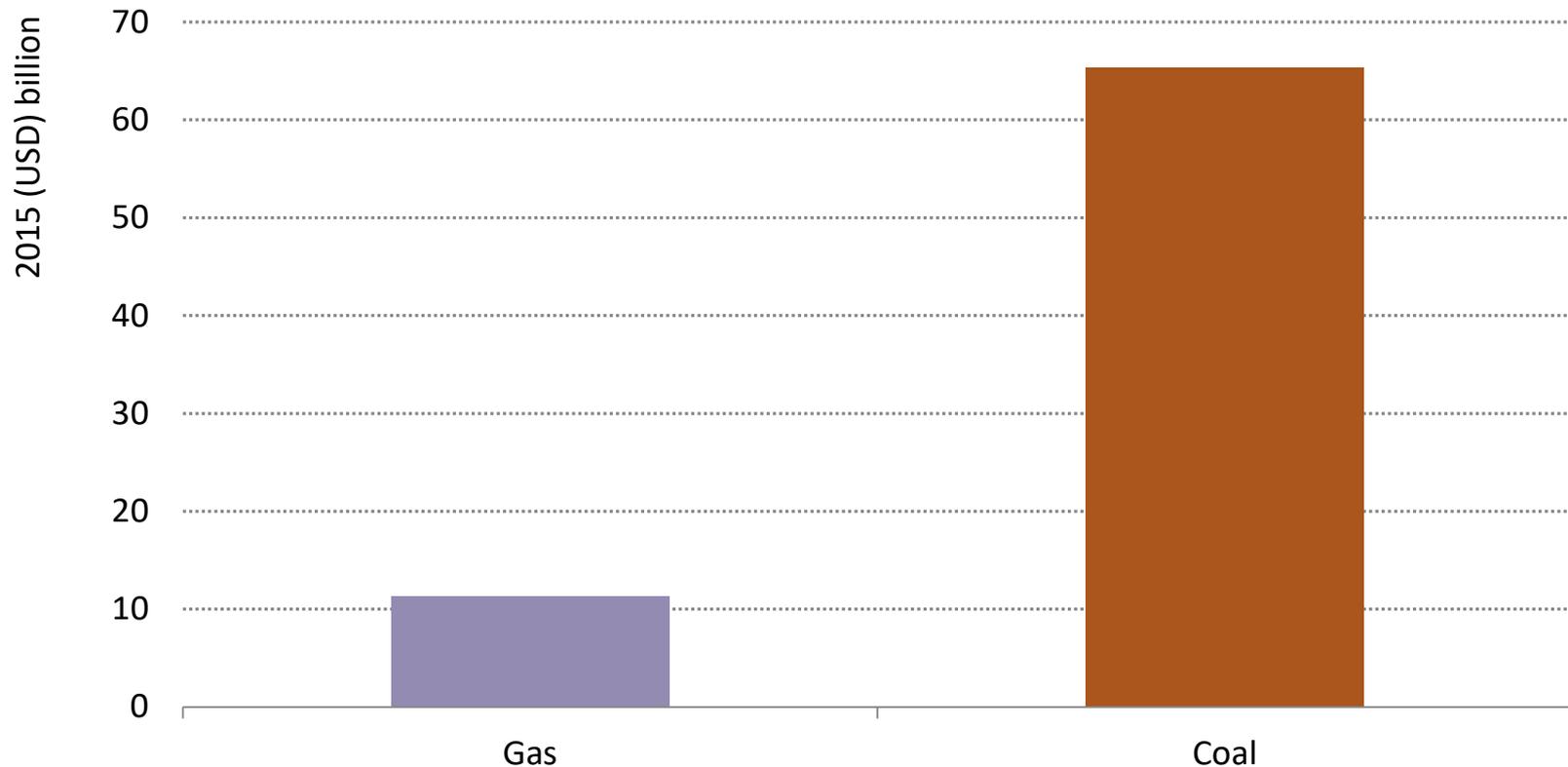


Electricity in Asia: the taste of things to come



Infrastructure costs favour coal power over gas in Asian energy importers

Coal and gas-fired power investment in Asian markets (2015)



Asian markets comprised 85% of global coal power investment, while N. America and Middle East, with robust infrastructure, favoured gas for new fossil fuel power

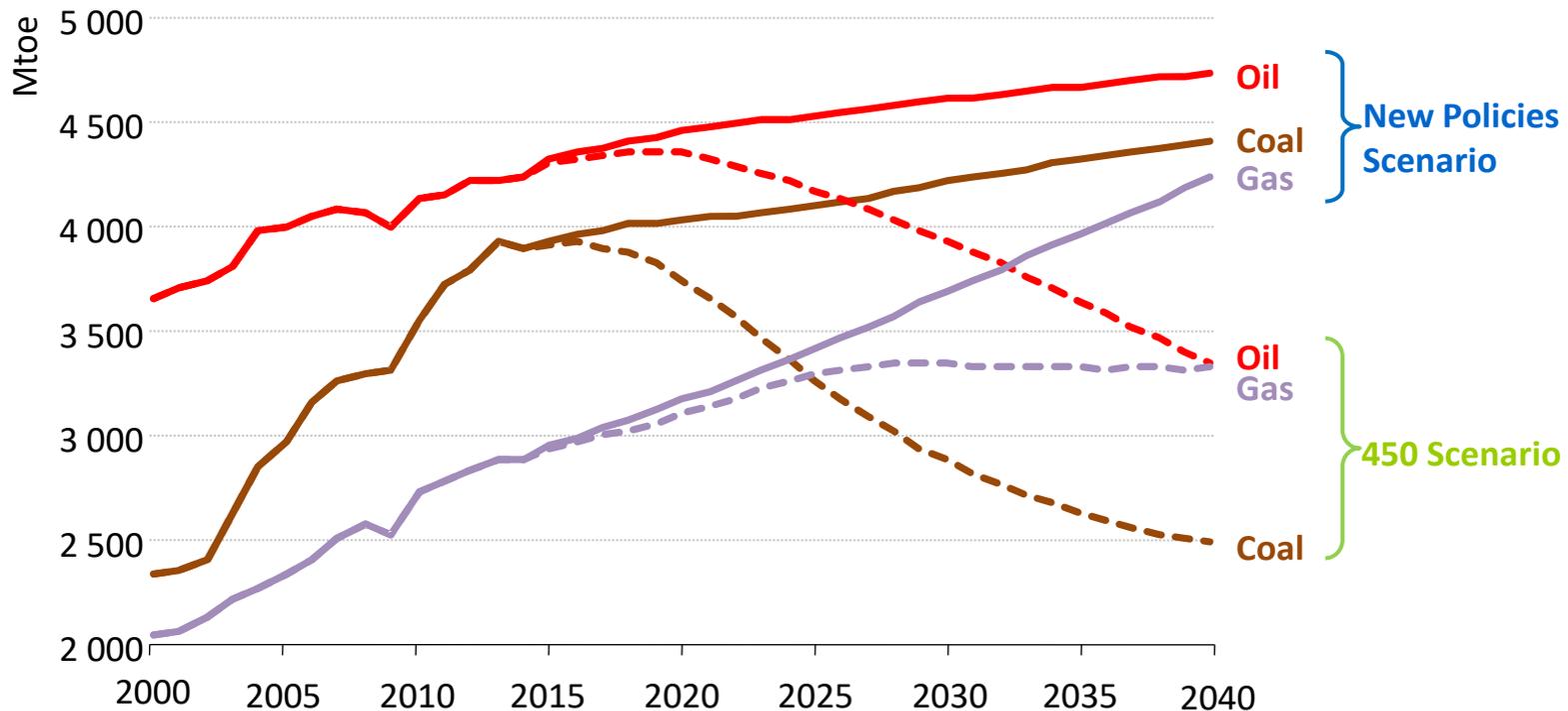
Conclusions:

- **The role of gas as a ‘transition fuel’ in Europe might be quite limited.**
- **Gas will remain essential for balancing (especially seasonal variations)**
- **Huge electrification needs of developing Asia pose major challenge for the energy industry. Gas has role to play towards environmentally sustainable development.**
- **High transportation costs for gas (LNG) major barrier to faster penetration of gas in the power sector.**

Thank you for your attention!

Low carbon future – what does it hold for fossil fuel investments?

Global fossil-fuel demand by scenario



Gas demand sees growth, while coal & oil decline in a carbon-constrained world, but majority of oil & gas investment is intact due to the natural decline of fields